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Energy Transactions with Qualifying Facilities

PURCHASE OPTIONS

QFs with a peak generating capacity of 1,000 kWs and under may choose to utilize Net Energy Metering as specified in NH RSA 362-A:9 and in PUC 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1.000 Kilowatt or Less.

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. ("ISO-NE"). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

CUSTOMERS PARTICIPATING IN NET ENERGY METERING TAKING SERVICE UNDER RATE G-1

For customer-generators participating in Net Energy Metering under Puc 900 taking service under schedule Rate G-1, kWh exported during on-peak hours will be credited to on-peak imported kWh in the customer's future bills and kWh exported during off-peak hours will be credited to off-peak imported kWh in the customer's future bills.

METERING

QFs selling to the Company shall install metering as specified by the Company that either (i) satisfy ISO-NE requirements or (ii) Net Energy Metering requirements, as both may change from time to time. QFs shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

INDEMNIFICATION

The QF shall defend, indemnify and hold the Company harmless from and against all claims for damage to the equipment of the QF, or Company, as the case may be, or damage or injury to any person or property arising out of the QF's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

Dated: December 2817, 20165

Effective: January 17, 2016

David R. Swain

David R. Swain

Title: President

N.H.P.U.C. No. 19 – ELECTRICITY LIBERTY UTILITIES

Docket No. DE 16-864
Attachment HMT-2
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Energy Transactions with Qualifying Facilities

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PURCHASE OPTIONS

QFs with a peak generating capacity of 1,000 kWs and under may choose to utilize Net Energy Metering as specified in NH RSA 362-A:9 and in PUC 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1.000 Kilowatt or Less.

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Dated: December 28, 2016

Effective:

Issued by <u>/s/ David R. Swain</u>

David R. Swain

Title: President

Authorized by NHPUC Order No. ____ in Docket No. ____, dated ____.